

not in default on the repayment of a loan made or guaranteed under the RE Act for a loan, loan guarantee, or lien accommodation, a default by a borrower from which a distribution borrower purchases wholesale power shall not:

(1) Be considered a default by the distribution borrower;

(2) Reduce the eligibility of the distribution borrower for assistance under the RE Act; or

(3) Be the cause, directly or indirectly, of imposing any requirement or restriction on the borrower as a condition of the assistance, except such requirements or restrictions as are necessary to implement a debt restructuring agreed on by the power supply borrower and RUS.

(d) For the purpose of determining the eligibility of a distribution borrower, RUS will consider whether the distribution borrower is current on its obligations to its wholesale power supplier under the RUS wholesale power contract.

(e) Nothing in paragraph (c) of this section relieves any distribution borrower that is a member of a power supply borrower in default on its obligations to RUS or operating under a debt restructuring agreement, of requirements set forth in RUS regulations, including, without limitation, § 1710.112(b)(6), or of any terms and conditions that the Administrator may otherwise impose on any borrower as a condition of obtaining a loan or loan guarantee (including, in appropriate cases, member guarantees).

(f) Except as provided in paragraph (g) of this section, former borrowers that have paid off all outstanding loans may reapply for a loan to serve RE Act beneficiary loads accruing from the time the former borrower's complete loan application is received by RUS. The determination of whether an area is rural will be based on the Census designation of the area at the time of the reapplication for a loan, if the area is not served by electric facilities financed by RUS. If the area is served by electric facilities financed by RUS, it will continue to be considered rural.

(g) Former borrowers that have prepaid all, or portions of outstanding insured and direct loans in accordance

with RUS regulations must comply with the provisions of 7 CFR part 1786 before being considered eligible to borrow additional funds from RUS.

[57 FR 1053, Jan. 9, 1992; 57 FR 4513, Feb. 5, 1992. Revised and redesignated at 58 FR 66264, Dec. 20, 1993]

§ 1710.102 Borrower eligibility for different types of loans.

(a) *Insured loans under section 305.* Insured loans are normally reserved for the financing of distribution and subtransmission facilities of both distribution and power supply borrowers, including, under certain circumstances, the implementation of demand side management, energy conservation programs, and on grid and off grid renewable energy systems. In accordance with § 1710.110, the Administrator may require the borrower to obtain no more than 30 percent of the total debt financing required for a proposed project by means of a supplemental loan from another lender without an RUS guarantee.

(b) *Direct loans under section 4.* Direct loans are normally reserved for the financing of distribution and subtransmission facilities of both distribution and power supply borrowers, including, under certain circumstances, the implementation of demand side management, energy conservation programs, and on grid and off grid renewable energy systems.

(c) *One hundred percent loan guarantees under section 306.* Both distribution and power supply borrowers are eligible for 100 percent loan guarantees under section 306 of the RE Act for any or all of the purposes set forth in § 1710.106, including, under certain circumstances, the implementation of demand side management, energy conservation programs, and on grid and off grid renewable energy systems. (See 7 CFR part 1712). These guarantees are normally used to finance bulk transmission and generation facilities, but they may also be used to finance distribution and subtransmission facilities. If a borrower applies for a section 306 loan guarantee to finance all or a portion of distribution and subtransmission facilities, such request will not affect the borrower's eligibility for an insured loan to finance any remaining

portion of said facilities or for any future insured loan to finance other distribution or subtransmission facilities. A section 306 loan guarantee, however, may not be used to guarantee a supplemental loan required by § 1710.110.

(d) *One hundred percent loan guarantees under section 306A.* Under section 306A of the RE Act, both distribution and power supply borrowers are eligible under certain conditions to use an existing section 306 guarantee to refinance advances made on or before July 2, 1986 from a loan made by the Federal Financing Bank. (See 7 CFR part 1786.)

(e) *Ninety percent guarantees of private-sector loans under section 311.* Under section 311 of the RE Act, both distribution and power supply borrowers in the state of Alaska are eligible under certain conditions to obtain from RUS a 90 percent guarantee of a private-sector loan to refinance their Federal Financing Bank loans. (See 7 CFR part 1786.)

[57 FR 2832, Jan. 24, 1992, as amended at 58 FR 66264, Dec. 20, 1993; 66 FR 66294, Dec. 26, 2001]

§ 1710.103 Area coverage.

(a) Borrowers shall make a diligent effort to extend electric service to all unserved persons within their service area who:

(1) Desire electric service; and
(2) Meet all reasonable requirements established by the borrower as a condition of service.

(b) If economically feasible and reasonable considering the cost of providing such service and/or the effects on all consumers' rates, such service shall be provided, to the maximum extent practicable, at the rates and minimum charges established in the borrower's rate schedules, without the payment by such persons, other than seasonal or temporary consumers, of a contribution in aid of construction. A seasonal consumer is one that demands electric service only during certain seasons of the year. A temporary consumer is a seasonal or year-round consumer that demands electric service over a period of less than five years.

(c) Borrowers may assess contributions in aid of construction provided

such assessments are consistent with the policy set forth in this section.

[57 FR 1053, Jan. 9, 1992, as amended at 60 FR 67404, Dec. 29, 1995]

§ 1710.104 Service to non-RE Act beneficiaries.

(a) To the greatest extent practical, loans are limited to providing and improving electric facilities to serve consumers that are RE Act beneficiaries. When it is determined by the Administrator to be necessary in order to furnish or improve electric service in rural areas, loans may, under certain circumstances, be made to finance electric facilities to serve consumers that are not RE Act beneficiaries.

(b) Loan funds may be approved for facilities to serve non-RE Act beneficiaries only if:

(1) The primary purpose of the loan is to furnish or improve service for RE Act beneficiaries; and

(2) The use of loan funds to serve non-RE Act beneficiaries is necessary and incidental to the primary purpose of the loan.

[57 FR 1053, Jan. 9, 1992; 57 FR 4513, Feb. 5, 1992, as amended at 58 FR 66264, Dec. 20, 1993]

§ 1710.105 State regulatory approvals.

(a) In States where a borrower is required to obtain approval of a project or its financing from a state regulatory authority, RUS may require that such approvals be obtained, if feasible for the borrower to do so, before the following types of loans are approved by RUS:

(1) Loans requiring an Environmental Impact Statement;

(2) Loans to finance generation and transmission facilities, when the loan request for such facilities is \$25 million or more; and

(3) Loans for the purpose of assisting borrowers to implement demand side management and energy conservation programs and on and off grid renewable energy systems.

(b) At minimum, in the case of all loans in states where state regulatory approval is required of the project or its financing, such state approvals will be required before loan funds are advanced.

(c) In cases where state regulatory authority approval has been obtained,